

**GREER CPW
ELECTRIC SERVICE SCHEDULE**

**RATE CODE E400 and E450
TIME OF DAY RATE**

AVAILABILITY

This rate schedule is available to non-domestic electric customers within the territory served by the CPW.

This rate schedule is applicable to non-domestic customers who have demand loads greater than 300 kVa, do not qualify for the Special Demand rate schedule and operate twenty four hours a day, seven days a week. Power delivered under this rate schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other rate schedule of the CPW, except at the option of the CPW.

CHARACTER OF SERVICE

Service under this rate schedule shall be 60 Hertz through one meter, at one delivery point, at one of the approximate voltages:

- Single-phase, 120/240 volts; or
- Three-phase, 208Y/120 volts, 480Y/277 volts

Where three-phase service is not available, it may be extended to the customer's premises at the CPW's discretion. The customer may be required to participate in the expense of extending such service.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators.

SPECIAL CONDITIONS

Before wiring any premises or purchasing equipment for same, the customer shall give the CPW notice in writing of the location of the building, together with a list of electrical devices to be used thereon, and shall ascertain in the character of service available at such premises. The CPW shall specify the voltage and type of electrical service to be furnished, as well as the location of the meter and the point where the service connections shall be made.

BASE CHARGES

Facilities Charge: \$56.52 per month

Demand Charge:

On-Peak Demand Charge per Month:

	Summer Months June – September	Winter Months October – May
<i>First 2,000 kW of Billing Demand</i>	\$ 22.56 per kW	\$ 12.56 per kW
<i>Next 3,000 kW of Billing Demand</i>	\$ 19.99 per kW	\$ 10.46 per kW
<i>All Over 5,000 kW of Billing Demand</i>	\$ 16.12 per kW	\$ 7.77 per kW
Economy Demand Charge per Month (Rate E450)	\$ 1.65 per kW	\$ 1.65 per kW

Energy Charge:

All On-Peak Energy per Month \$ 0.0864646 per kWh
All Off-Peak Energy per Month \$ 0.0413684 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	Summer Months June – September	Winter Months October – May
On-Peak Period Hours	1:00 pm - 9:00 pm Monday - Friday	6:00 am - 1:00 pm Monday - Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours.	

DEFINITION OF MONTH

The term "month" as used in this rate schedule means the period intervening between meter readings for the purpose of monthly billings. Readings are taken each month at intervals of approximately thirty days.

CONTRACT DEMAND

The CPW will require contracts to specify the maximum demand to be delivered to the customer, which shall be the Contract Demand. Where the customer can restrict on-peak demand to levels considerably below that of the Contract Demand, the CPW may also contract for a limited On-Peak Contract Demand in addition to the Contract Demand.

DETERMINATION OF BILLING DEMAND

- A. The On-Peak Billing Demand each month shall be the largest of the following:
1. The maximum integrated thirty minute demand during the on-peak period in the previous 12 months including the month in which the bill is rendered.
 2. Fifty percent (50%) of the Contract Demand (or 50% of the On-Peak Contract Demand if such is specified in the contract)
 3. 15 kW
- B. To determine the Economy Demand, the larger of:
1. The maximum integrated thirty minute demand in the previous 12 months including the month in which the bill is rendered; or
 2. Fifty percent (50%) of the Contract Demand shall be compared to the On-Peak Billing Demand as determined in A. above. If the demand determined by the larger of B.1 and B.2 above exceeds the On-Peak Billing Demand, the difference shall be the Economy Demand.

MINIMUM MONTHLY BILL

The minimum charge shall be the bill calculated on the rate above including the Facilities Charge, Demand Charge and Energy Charge. If the customer's measured demand exceeds the Contract Demand, the CPW may at any time establish the minimum based on the maximum integrated demand in the previous twelve months including the month for which the bill is rendered.

POWER FACTOR CORRECTION

When the average monthly power factor of the customer's power requirements is less than eighty five percent (85%) the CPW may correct the integrated demand in kW for that month by multiplying by eighty five percent (85%) and dividing by the average power factor in percent for that month.

PURCHASED POWER ADJUSTMENT

Any consumption under this rate is subject to rate PPA.

SALES TAX

Any applicable sales tax will be added to the monthly bill as determined above.

INTERRUPTION OF SERVICE

The CPW will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical power and energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to the failure or breakdown of facilities, floods, fire, strikes, or action or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in equipment or facilities of the CPW or its bulk power suppliers. The customer shall notify the CPW immediately of any defects, trouble or accident that may in any way affect the delivery of electric service by the CPW.

PAYMENT

Bills are due and payable on the date of the bill at the offices of the Greer Commission of Public Works. Bills are past due and delinquent on the nineteenth (19th) day after the date of the bill, at which time customer will be assessed a late charge equal to five percent (5%) of the unpaid past due amount. Disconnection may occur on the 29th day after the date of bill or thereafter, unless prior arrangements have been made with the CPW. Any customer who has his or her services terminated for non-payment shall also be subject to a \$50.00 reconnect fee for services to be restored during normal business hours or a \$75.00 reconnect fee if services are restored after normal business hours.

OBLIGATIONS

The obligations of the CPW in regard to supplying electric service are dependent upon its securing and retaining all necessary rights-of-way, privileges and permits for the delivery of such service. The CPW shall not be liable to any customer or applicant for electric service in the event it is delayed in, or is prevented from, furnishing the electric service by its failure to secure and retain such rights-of-way, privileges and permits.

SERVICE CONTRACT

Application and contract in writing shall be required which, when accepted by the CPW, shall constitute the contract between the customer and the CPW. No promises, agreements, statements of representations of any agent or employee of the CPW shall be of any binding force or effect unless the same is incorporated in writing in such contract. The contract shall not be transferable or assignable, without written consent of the CPW.

The original term of this contract shall be one year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty days previous notice of such termination in writing; but the CPW may require a contract for a longer original term of years where the requirement is justified by the circumstance.