

**GREER CPW
ELECTRIC SERVICE SCHEDULE**

**LARGE COMMERCIAL SERVICE
CUSTOMER-OWNED RENEWABLE GENERATION**

Electric Rate Schedule E760

Effective January 1, 2021
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AVAILABILITY

This rate schedule is available to non-domestic electric customers within the territory served by the CPW who have customer-owned renewable generation (CRG) systems. This rate schedule is applicable to non-domestic customers who have demand loads greater than 30 kW. Power delivered under this schedule shall not be used for resale.

APPLICABILITY

This rate schedule's applicability for use is subject to the approval of the Piedmont Municipal Power Agency (PMPA) and is applicable to any participant that has met the conditions of the Net Metering Policy.

CHARACTER OF SERVICE

Service under this rate schedule shall be alternating current 60 Hertz through one meter, at one delivery point, at one of the approximate voltages:

- Single-phase, 120/240 volts; or
- Three-phase, 208Y/120 volts, 460Y/265 volts, 480Y/277 volts; or
- Three-phase, three-wire, 240, 460, 480 volts; or
- Three-phase voltages other than these listed may be available at the option of the CPW.

Where three-phase service is not available, it may be extended to the customer's premises at the CPW's discretion. The customer may be required to participate in the expense of extending such service.

Motors of less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators.

SPECIAL CONDITIONS

Before wiring any premises or purchasing equipment for same, the customer shall give the CPW notice in writing of the location of the building, together with a list of electrical devices to be used thereon, and shall ascertain in the character of service available at such premises. The CPW shall specify the voltage and type of electrical service to be furnished, as well as the location of the meter and the point where the service connections shall be made.

BASE CHARGES

Facilities Charge: \$29.70 per month

Demand Charge:

First 30 kW of billing demand at no charge
All over 30 kW of billing demand at \$6.13 per kW

Energy Charge:

First 125 kWh per kW of billing demand:

First 3,000 kWh	\$0.1249977 per kWh
Excess of 3,000 kWh	\$0.0824071 per kWh

Next 275 kWh per kW of billing demand:

First 6,000 kWh	\$0.0931799 per kWh
Excess of 6,000 kWh	\$0.0691589 per kWh

All over 400 kWh per kW of billing demand:

All kWh	\$0.0691589 per kWh
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Credits:

On-Peak Energy	\$0.06540 per kWh
Off-Peak Energy	\$0.04251 per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	Summer Months	Winter Months
	<u>June-September</u>	<u>October-May</u>
On-Peak Period Hours	1:00 p.m. - 9:00 p.m. Monday - Friday	6:00 a.m. - 1:00 p.m. Monday - Friday
Off-Peak Period Hours	All other weekday hours and all Saturday and Sunday hours.	All other weekday hours and all Saturday and Sunday hours.

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PROCEDURE

Each month, the total kilowatt-hours of excess CRG shall be divided into ON-Peak Energy and Off-Peak Energy based on Definitions in Section I of Appendix C in the Net Metering Policy. The On-Peak Energy shall be added to the Participants' Additional Energy (as defined in PMPA's AR Rate Schedule) and charged at the On-Peak Energy Rate. The Off-Peak Energy shall be added to the Participant's Base Energy (as defined in PMPA's AR Rate Schedule) and charged at the Off-Peak Energy Rate. Then, Monthly Energy Credits shall be reflected on the Participant's bill in the appropriate amounts, such that the credits shall be equal to the additional charges for Additional Energy and Base Energy resulting from Net Metering.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the "Facilities Charge".

PURCHASED POWER COST ADJUSTMENT

Any consumption under this rate is subject to rate PPCA.

SALES TAX AND MUNICIPAL FEES

Any applicable sales tax or other fee assessed by or remitted to a state or local government authority will be added to the charges determined above.

INTERRUPTION OF SERVICE

The CPW will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical power and energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by acts of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to the failure or breakdown of facilities, floods, fire, strikes, or action or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in equipment or facilities of the CPW or its bulk power suppliers. The customer shall notify the CPW immediately of any defects, trouble or accident that may in any way affect the delivery of electric service by the CPW.

PAYMENT

Bills are due and payable on the due date of the bill at the offices of the Greer Commission of Public Works. Bills are past due and delinquent on the first business day after the due date shown on bill, at which time customer will be assessed a late charge equal to five percent (5%) of the most current unpaid past due amount. Disconnection may occur on the 11th day following the due date of bill or thereafter, unless prior arrangements have been made with the CPW. Any customer who has his or her services terminated for non-payment shall also be subject to a \$50.00 reconnect fee for services to be restored during normal business hours.

OBLIGATIONS

The obligations of the CPW regarding supplying electric service are dependent upon its securing and retaining all necessary rights-of-way, privileges and permits for the delivery of such service. The CPW shall not be liable to any customer or applicant for electric service in the event it is delayed in, or is prevented from, furnishing the electric service by its failure to secure and retain such rights-of-way, privileges and permits.